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К 78 Техничко-экономические вопросы дальних электропередач переменного тока : монография / Т. Г. Красильникова, Г. И. Самородов. – Новосибирск : Изд-во НГТУ, 2021. – 331 с. – (Монографии НГТУ).

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В книге рассмотрен широкий круг вопросов, таких как надежность дальних электропередач и пути ее повышения, оптимизация конструктивных параметров и минимизация потерь мощности в линиях сверхвысокого напряжения, экологическое и техногенное воздействие дальних линий. Вниманию читателя представлены перспективы развития дальних электропередач.

Книга может представлять интерес для специалистов в области разработки, проектирования и эксплуатации дальних электропередач СВН, студентов, аспирантов и преподавателей электроэнергетических специальностей.

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**Krasilnikova T. G.**

К 78      Technical and economic issues of long-distance power transmission : monograph / T. G. Krasilnikova, G. I. Samorodov. – Novosibirsk : NSTU Publisher, 2021. – 331p. – (NSTU Monographs).

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The book discusses a wide range of issues such as the reliability of long-distance power transmission and ways to improve it, optimization of design parameters and minimization of power losses in ultra-high voltage lines, as well as environmental and man-made effects of long-distance lines. The reader is presented with the prospects for the development of long-distance power transmission.

The book may of interest to specialists in the field of development, design and operation of long-distance power transmission lines, as well as to teachers, students, and postgraduates majoring in electric power engineering.

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